



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/49 ISSUE DATE 11.05.15
DUE DATE 19.05.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 02.03.2015 to 08.03.2015. (Week No.49/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-49/FY14-15 covering the period 02.03.15 to 08.03.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 02.03.2015 to 08.03.15(week No. 49/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 02.03.2015 to 08.03.2015(Week 49/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
2	40.402948	42.277325	1.874377	44.47284	44.48237	0.01072	6.40956	50.89312
3	42.392445	42.572547	0.180102	14.94358	16.38286	0.53197	1.30578	16.78133
4	41.844611	41.736480	-0.108131	6.24464	10.04910	4.03737	0.85297	11.13498
5	39.836883	38.950140	-0.886743	-18.94503	-12.89933	1.04501	1.63041	-16.26961
6	34.936370	34.780803	-0.155567	6.97195	8.62434	1.04937	7.44429	15.46561
7	38.373397	39.182456	0.809059	42.00317	46.65336	0.67479	12.71536	55.39332
8	39.989992	41.584350	1.594358	38.55913	42.78501	0.33672	10.86892	49.76477
	277.776646	281.084101	3.307455	134.25028	156.07771	7.68595	41.22729	183.16352

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 02.03.2015 to 08.03.15(week No. 49/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.70112	0.00000	0.04877	-2.65235	2.34188	0.17842	-0.13205
2	RPH	2.60533	0.00000	0.27396	-2.33137	2.75869	0.62185	1.04917
3	G.T.STN.	0.78982	0.00000	0.14327	-0.64655	0.81886	0.81291	0.98522
	IPGCL	6.09627	0.00000	0.46600	-5.63027	5.91942	1.61319	1.90234
4	PRAGATI GT	0.00000	0.47450	-0.13505	0.33945	0.29975	0.59608	1.23528
5	BAWANA	6.94589	0.00000	-1.27376	-8.21965	2.10933	0.88681	-5.22351
	PPCL	6.94589	0.47450	-1.40881	-7.88020	2.40908	1.48289	-3.98823
6	BTPS	0.00000	6.00695	-0.21716	5.78979	-0.37833	0.59360	6.00506
7	BYPL	0.00000	119.51785	-3.15393	116.36392	0.00836	29.57878	145.95106
8	BRPL	0.00000	8.09571	-4.71724	3.37846	17.59347	23.93145	44.90338
9	NDPL	0.00000	82.42550	-5.08870	77.33680	5.14901	24.22228	106.70809
10	NDMC	22.75483	0.00000	-0.64451	-23.39933	6.57965	0.89741	-15.92227
11	MES	0.00000	17.56507	-0.36071	17.20436	0.32662	12.39727	29.92825
	TOTAL	35.79699	234.08558	-15.12507	183.16352	37.60728	94.71688	315.48768

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 02.03.2015 to 08.03.15(week No. 49/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.13205	0.00000	-0.13205
2	RPH	0.00000	1.04917	1.04917
3	G.T.STN.	0.00000	0.98522	0.98522
	IPGCL	0.13205	2.03439	1.90234
4	PRAGATI GT	0.00000	1.23528	1.23528
5	Bawana	5.22351	0.00000	-5.22351
	PPCL	5.22351	1.23528	-3.98823
6	BTPS	0.00000	6.00506	6.00506
7	BYPL	0.00000	145.95106	145.95106
8	BRPL	0.00000	44.90338	44.90338
9	NDPL	0.00000	106.70809	106.70809
10	NDMC	15.92227	0.00000	-15.92227
11	MES	0.00000	29.92825	29.92825
12	Regional Deviation NRPC	183.16352	0.00000	-183.16352
13	Pool balance due to additional Deviation	94.71688	0.00000	-94.71688
14	Pool balance due to capping of Generator & U/D Discom	37.60728	0.00000	-37.60728
	TOTAL	336.76551	336.76551	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 02.03.2015 to 08.03.15(week No. 49/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.85
(i) Actual drawal from the grid in MUs	281.084101
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	0.171894
(b) GT	11.643490
(c) Pargati	24.336144
(d) BTPS	26.627304
(e) Bawana	26.146612
Total	88.925444
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	370.009545
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	110.455538
(b) BRPL	149.952673
(c) BYPL	84.832916
(d) NDMC	18.037539
(e) MES	3.562070
(f) IP	0.013040
Total	366.853775
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.155770
(vi) Trans. Loss((v)*100/(iii)) in %	0.85

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 02.03.2015 to 08.03.15(week No. 49/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Mar-15	15.998216	16.612736	0.614520	19.259903	18.80040	0.05373	3.31622	22.17035
3-Mar-15	17.910446	18.504415	0.593969	17.817929	15.64854	0.00000	2.63329	18.28184
4-Mar-15	17.851936	18.406488	0.554552	15.978381	15.00263	0.58978	2.47892	18.07133
5-Mar-15	16.519535	17.009942	0.490407	12.762217	10.08937	0.00000	1.80555	11.89492
6-Mar-15	11.498215	11.465340	-0.032875	0.082679	0.09044	0.00000	0.74703	0.83748
7-Mar-15	12.944105	12.817035	-0.127070	9.072450	6.96354	2.29188	4.92343	14.17885
8-Mar-15	15.554025	15.639582	0.085557	12.600953	10.74188	2.21362	8.31783	21.27332
Total	108.276478	110.455538	2.179060	87.574512	77.33680	5.14901	24.22228	106.70809

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Mar-15	21.667361	21.980626	0.313265	10.13642	9.52495	0.40590	4.97438	14.90523
3-Mar-15	23.101717	22.552222	-0.549495	-3.01776	-8.79814	3.46737	0.89980	-4.43098
4-Mar-15	23.910656	22.869461	-1.041195	-12.14230	-19.27876	6.42812	0.00000	-12.85064
5-Mar-15	23.291126	22.108034	-1.183092	-17.25207	-26.24618	5.06242	0.53377	-20.65000
6-Mar-15	20.133518	19.155941	-0.977577	-2.44054	-3.44001	1.93257	1.68914	0.18170
7-Mar-15	20.017213	20.733557	0.716344	28.56186	29.02747	0.29709	10.45911	39.78368
8-Mar-15	19.244544	20.552832	1.308288	21.84357	22.58914	0.00000	5.37524	27.96438
Total	151.366135	149.952673	-1.413462	25.689172	3.37846	17.59347	23.93145	44.90338

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Mar-15	11.292917	12.390226	1.097309	19.57378	19.16024	0.00000	4.07309	23.23332
03-Mar-15	11.932583	12.762305	0.829722	18.73598	16.45482	0.00000	3.93222	20.38704
04-Mar-15	12.199553	13.201592	1.002039	20.14395	19.63871	0.00000	3.65294	23.29164
05-Mar-15	11.951669	12.544958	0.593289	12.55437	9.91844	0.00836	0.68227	10.60908
06-Mar-15	9.071470	10.601969	1.530499	18.83909	20.60818	0.00000	8.04935	28.65753
07-Mar-15	10.848216	11.575251	0.727035	15.18385	15.59358	0.00000	3.91386	19.50744
08-Mar-15	11.045930	11.756615	0.710685	14.49520	14.98995	0.00000	5.27506	20.26501
Total	78.342338	84.832916	6.490578	119.526217	116.36392	0.00836	29.57878	145.95106

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 02.03.2015 to 08.03.15(week No. 49/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Mar-15	2.754674	2.731811	-0.022863	-1.09084	-1.53443	0.06567	0.67834	-0.79041
03-Mar-15	3.017809	2.831626	-0.186183	-3.06706	-5.30125	0.84050	0.00166	-4.45908
04-Mar-15	3.081267	2.861000	-0.220267	-2.91681	-4.15050	1.08120	0.00000	-3.06930
05-Mar-15	3.120804	2.783595	-0.337209	-4.25323	-8.12590	2.65540	0.00000	-5.47049
06-Mar-15	2.455958	2.125630	-0.330328	-2.69141	-2.62234	0.64224	0.05912	-1.92099
07-Mar-15	2.694744	2.441498	-0.253246	-0.40234	-0.41925	0.68623	0.14532	0.41230
08-Mar-15	2.503194	2.262379	-0.240815	-1.75350	-1.24567	0.60840	0.01298	-0.62429
Total	19.628451	18.037539	-1.590912	-16.175180	-23.39933	6.57965	0.89741	-15.92227

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Mar-15	0.355377	0.530414	0.175037	4.71838	4.61870	0.00000	3.57996	8.19866
03-Mar-15	0.451054	0.544530	0.093476	3.23688	2.81582	0.03070	2.11557	4.96209
04-Mar-15	0.468783	0.550696	0.081913	2.30096	2.20609	0.03812	1.38750	3.63170
05-Mar-15	0.503910	0.521175	0.017265	0.85534	0.47483	0.25472	0.59782	1.32737
06-Mar-15	0.352982	0.474696	0.121714	1.58499	1.73383	0.00000	1.07379	2.80763
07-Mar-15	0.411304	0.476897	0.065593	1.98577	2.03619	0.00308	1.00633	3.04560
08-Mar-15	0.286988	0.463662	0.176674	3.20936	3.31890	0.00000	2.63631	5.95521
Total	2.830398	3.562070	0.731672	17.891689	17.20436	0.32662	12.39727	29.92825

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Mar-15	0.024000	0.002883	-0.021117	-0.41347	-0.54858	0.35695	0.05403	-0.13760
3-Mar-15	0.024000	0.001177	-0.022823	-0.50404	-0.68381	0.44057	0.01053	-0.23272
4-Mar-15	0.024000	0.001989	-0.022011	-0.37118	-0.38534	0.31536	0.01353	-0.05645
5-Mar-15	0.024000	0.001737	-0.022263	-0.44648	-0.52514	0.38894	0.01023	-0.12597
6-Mar-15	0.024000	0.001940	-0.022060	-0.23552	-0.18526	0.20495	0.07009	0.08977
7-Mar-15	0.024000	0.001906	-0.022094	-0.42891	-0.16519	0.37198	0.00494	0.21173
8-Mar-15	0.024000	0.001405	-0.022595	-0.30153	-0.15903	0.26314	0.01507	0.11919
Total	0.168000	0.013040	-0.154960	-2.701121	-2.65235	2.34188	0.17842	-0.13205

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 02.03.2015 to 08.03.15(week No. 49/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
2-Mar-15	0.725000	0.719944	-0.005056	0.46046	0.45074	0.73514	0.75381	1.93968
3-Mar-15	1.273750	1.290171	0.016421	-0.28607	-0.38810	0.08372	0.05910	-0.24528
4-Mar-15	1.920000	1.920804	0.000804	-0.05927	-0.06153	0.00000	0.00000	-0.06153
5-Mar-15	1.908000	1.917619	0.009619	-0.20780	-0.24441	0.00000	0.00000	-0.24441
6-Mar-15	1.902750	1.932259	0.029509	-0.23601	-0.18565	0.00000	0.00000	-0.18565
7-Mar-15	1.910000	1.924174	0.014174	-0.18006	-0.06935	0.00000	0.00000	-0.06935
8-Mar-15	1.920000	1.938519	0.018519	-0.28107	-0.14824	0.00000	0.00000	-0.14824
Total	11.559500	11.643490	0.083990	-0.789820	-0.64655	0.81886	0.81291	0.98522

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Mar-15	0.324000	0.293904	-0.030096	0.28944	0.28332	0.40325	0.42576	1.11233
03-Mar-15	-0.048000	-0.017736	0.030264	-0.67501	-0.91576	0.56807	0.01187	-0.33582
04-Mar-15	-0.048000	-0.024448	0.023552	-0.45132	-0.46853	0.35701	0.01823	-0.09329
05-Mar-15	-0.048000	-0.025742	0.022258	-0.46018	-0.54127	0.35337	0.00781	-0.18008
06-Mar-15	-0.048000	-0.020682	0.027318	-0.29500	-0.23206	0.23824	0.07795	0.08413
07-Mar-15	-0.048000	-0.020168	0.027832	-0.54346	-0.20931	0.44198	0.05830	0.29097
08-Mar-15	-0.048000	-0.013234	0.034766	-0.46979	-0.24777	0.39677	0.02193	0.17093
Total	0.036000	0.171894	0.135894	-2.605332	-2.33137	2.75869	0.62185	1.04917

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Mar-15	2.77375	2.71713	-0.056620	1.61584	1.58170	0.01939	0.48355	2.08465
03-Mar-15	2.56075	2.58662	0.025868	-0.41067	-0.55714	0.28036	0.11253	-0.16426
04-Mar-15	3.81975	3.83899	0.019236	-0.32682	-0.33928	0.00000	0.00000	-0.33928
05-Mar-15	3.80300	3.81130	0.008296	-0.26545	-0.31222	0.00000	0.00000	-0.31222
06-Mar-15	3.78350	3.78840	0.004900	0.05594	0.06119	0.00000	0.00000	0.06119
07-Mar-15	3.78175	3.79792	0.016172	-0.05412	-0.02084	0.00000	0.00000	-0.02084
08-Mar-15	3.78600	3.79579	0.009792	-0.14021	-0.07395	0.00000	0.00000	-0.07395
Total	24.308500	24.336144	0.027644	0.474504	0.33945	0.29975	0.59608	1.23528

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 02.03.2015 to 08.03.15(week No. 49/ FY 14-15)

J) **Deviation FOR BTPS**


Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Mar-15	3.840000	3.754980	-0.085020	1.39076	1.36138	-0.17145	0.00000	1.18993
03-Mar-15	3.840000	3.800484	-0.039516	0.66428	0.58340	0.04453	0.00262	0.63056
04-Mar-15	3.840000	3.820836	-0.019164	0.30345	0.29584	0.01324	0.00000	0.30908
05-Mar-15	3.840000	3.790308	-0.049692	0.87156	0.68903	-0.04014	0.00000	0.64889
06-Mar-15	3.840000	3.821052	-0.018948	0.12128	0.13267	-0.00622	0.00000	0.12645
07-Mar-15	3.840000	3.710304	-0.129696	2.62854	2.69947	-0.25749	0.59098	3.03296
08-Mar-15	3.935000	3.929340	-0.005660	0.02707	0.02799	0.03920	0.00000	0.06720
Total	26.975000	26.627304	-0.347696	6.006950	5.78979	-0.37833	0.59360	6.00506

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
02-Mar-15	4.96200	5.01065	0.048651	-2.11437	-2.80529	0.79395	0.04875	-1.96259
03-Mar-15	7.40125	7.44082	0.039571	-1.53099	-2.07704	0.00000	0.00000	-2.07704
04-Mar-15	7.01925	7.06145	0.042201	-1.27568	-1.32434	0.00000	0.00000	-1.32434
05-Mar-15	6.95875	6.96389	0.005144	-1.22952	-1.44615	0.00000	0.00000	-1.44615
06-Mar-15	-0.15450	-0.11565	0.038845	-0.62976	-0.49539	0.59064	0.21617	0.31143
07-Mar-15	-0.12000	-0.10563	0.014367	-0.11165	-0.04300	0.42764	0.37431	0.75895
08-Mar-15	-0.12750	-0.10892	0.018583	-0.05392	-0.02844	0.29710	0.24757	0.51624
Total	25.939250	26.146612	0.207362	-6.945891	-8.21965	2.10933	0.88681	-5.22351

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)